National Energy Board

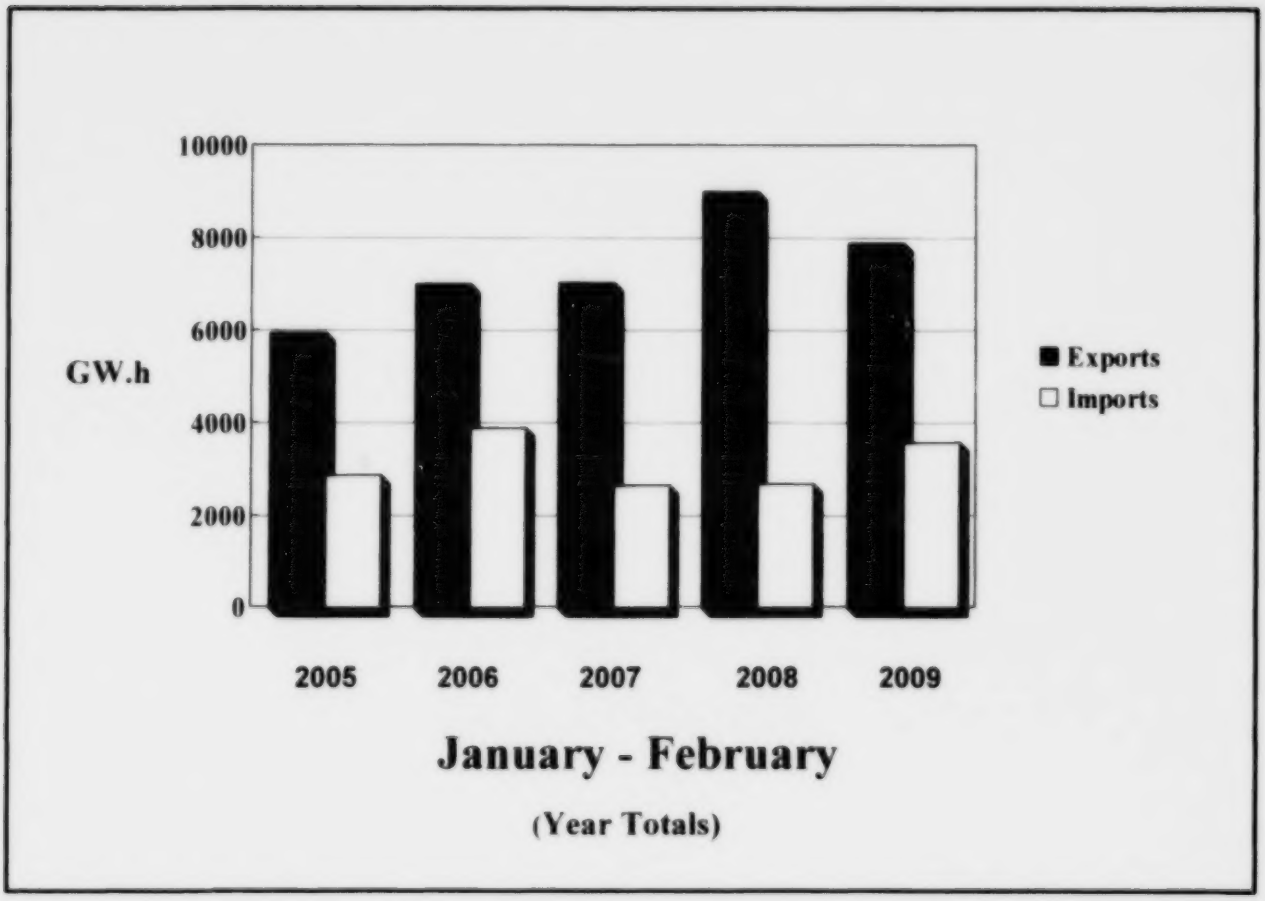
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

February 2009

Exports: **3748** GW.h
Imports: **1376** GW.h



Canada

National Energy Board
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TABLE 1
Exports and Imports of Electricity
Summary: Canada
FEBRUARY 2009

	Exchange Type	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$) [1] FEB09	Revenue (CAN$) [1] JAN09 - FEB09	CAN$/MW.h [2] FEB09	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 528 776	3 365 568	91 014 104	209 762 206	53.68	59.18
	Interruptible	2 219 328	4 515 927	134 939 204	307 805 554	60.76	68.83
	Non-Revenue/Inadvertant	- 274 268	- 627 673	0	0	0.00	0.00
	Service	6 042	23 932	102 391	577 336	16.95	30.23
Total Exports		**3 479 877**	**7 277 754**	**226 055 698**	**518 145 096**	**62.36**	**73.72**
Total Sales - Firm and Interruptible		3 748 104	7 881 495	225 953 307	517 567 760	57.87	65.29
Imports of Electric Energy	Non-Revenue/Inadvertant	- 395 024	- 689 615	0	0	0.00	0.00
	Purchase	1 375 876	3 591 448	64 657 122	192 597 282	46.69	55.51
	Service	11 261	22 307	284 760	344 958	25.29	2.63
Total Imports		**992 112**	**2 924 140**	**64 941 882**	**192 942 240**	**65.03**	**76.26**
Excess of Exports Over Imports		**2 487 765**	**4 353 614**	**161 113 816**	**325 202 855**		

Number of Export Licences: 6

Number of Export Permits/Orders: 182

188

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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(403) 299-3706

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$) [1] FEB09	Revenue (CAN$) [1] JAN09 - FEB09	CAN$/MW.h [2] FEB09	CAN$/MW.h [2] L12M
Alberta								
Enmax Marketing	Permit 278	I	2 712	3 787	95 599	137 739	35.25	44.92
EPCOR Merchant	Permit 186	I	19 895	24 292	853 698	1 019 752	42.91	52.92
Northpoint	Permit 282	I	371	2 457	13 912	92 598	37.50	55.92
Powerex Corp.	Permit 116	I	176	176	6 816	6 816	38.73	52.76
TransCan ULC	Permit 271	I	2 320	11 271	96 405	483 073	41.55	51.81
Subtotal Firm and Interruptible Exports: Alberta			**25 474**	**41 983**	**1 066 430**	**1 739 979**	**41.86**	**52.43**
British Columbia								
BC Hydro	Permit 127	N	- 385 682	- 873 883	0	0	0.00	0.00
		S	3 489	13 122	0	0	0.00	0.00
	Permit 192	N	672	42 408	0	0	0.00	0.00
	Permit 298	F	121	271	8 658	19 378	71.58	71.72
	Treaty	N	42 239	88 366	0	0	0.00	0.00
Northpoint	Permit 282	I	208	467	10 600	23 316	50.96	60.45
Powerex Corp.	Permit 118	I	207 519	479 767	13 406 343	29 754 487	64.60	70.54

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$) [1] FEB09	Revenue (CAN$) [1] JAN09 - FEB09	CAN$/MW.h [2] FEB09	CAN$/MW.h [2] L12M
Powerex Corp.	Permit 119	F	46 443	94 996	3 631 011	7 440 006	78.18	77.84
Teck Cominco	Permit 244	F	95 632	164 560	4 435 383	7 586 820	46.38	62.24
Subtotal Firm and Interruptible Exports: British Columbia			**349 923**	**740 061**	**21 491 995**	**44 824 007**	**61.42**	**69.65**
Manitoba								
Manitoba Hydro	Permit 144	F	16 000	33 600	1 506 201	3 101 565	94.14	82.22
	Permit 155	F	19 200	40 317	1 301 862	2 654 549	67.81	57.93
	Permit 224	F	156 110	317 889	10 944 203	21 832 281	70.11	59.54
	Permit 259	F	833	2 025	50 946	119 922	61.19	64.89
	Permit 269	I	173 600	297 430	8 571 553	16 013 665	49.38	44.31
		N	1 475	5 350	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**365 743**	**691 261**	**22 374 766**	**43 721 982**	**61.18**	**49.32**
New Brunswick								
Brookfield EMI	Permit 303	F	0	1 272	0	118 682	0.00	93.30
Emera Energy	Permit 216	I	27 194	45 073	1 659 176	3 182 934	61.01	81.33
	Permit 217	F	7 728	15 693	443 141	1 076 338	57.34	73.58
Fraser Inc.	Permit 225	F	24 960	49 230	2 246 020	4 491 472	89.98	81.91

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
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Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$) [1] FEB09	Revenue (CAN$) [1] JAN09 - FEB09	CAN$/MW.h [2] FEB09	CAN$/MW.h [2] L12M
NB Power	Permit 295	I	21 809	75 047	1 385 499	6 114 988	63.53	82.99
WPS Canada	Permit 321	F	1 841	3 607	77 606	77 606	42.15	44.96
Subtotal Firm and Interruptible Exports: New Brunswick			**83 532**	**189 922**	**5 811 442**	**15 062 019**	**69.57**	**78.45**
Nova Scotia								
NS Power Inc.	Permit 332	I	40	6 277	1 594	448 013	39.85	71.37
Subtotal Firm and Interruptible Exports: Nova Scotia			**40**	**6 277**	**1 594**	**448 013**	**39.85**	**71.37**
Ontario								
2001 RBCP	Permit 315	F	97 198	305 402	4 682 997	16 424 066	48.18	52.88
Allete, Inc.	Permit 261	F	1 563	2 315	64 137	112 677	41.03	55.50
Brookfield EMI	Permit 303	F	110 216	257 336	5 028 633	13 867 457	45.63	58.67
Bruce Power	Permit 299	F	80 922	162 359	3 935 183	9 284 077	48.63	58.21
Cargill Trading	Permit 204	F	300	300	10 908	10 908	36.36	66.60
CITIGROUP	Permit 308	I	663	19 610	46 710	1 482 438	70.45	72.32

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$) [1] FEB09	Revenue (CAN$) [1] JAN09 - FEB09	CAN$/MW.h [2] FEB09	CAN$/MW.h [2] L12M
Constell ECG	Permit 138	I	453 570	925 271	6 153 593	14 212 854	13.57	35.30
Constell NE	Permit 265	I	4 596	9 375	76 081	175 310	16.55	18.70
DTE Energy Trad	Permit 206	F	31 691	60 870	1 443 681	2 986 306	45.55	57.49
EPCOR Merchant	Permit 187	F	62 518	164 252	4 751 533	11 416 541	76.00	65.28
FB Energy	Permit 309	F	6 357	13 710	253 506	580 684	39.88	56.50
Hydro One Ne	Permit 25	F	25	25	2 041	2 041	83.28	83.28
Ind Elc Mark Op	Permit 22	N	67 028	110 086	0	0	0.00	0.00
Integrys	Permit 250	I	2 626	3 076	112 549	141 001	42.86	35.39
MAG Energy Sol.	Permit 255	I	50 547	131 329	2 685 971	8 276 850	53.14	62.19
Merrill-Lynch	Permit 227	F	14 422	18 006	528 121	647 882	36.62	37.29
Northpoint	Permit 282	I	17 622	33 628	1 009 071	2 033 002	57.26	60.29
Ont Power Gen	Permit 24	F	17	36	775	1 791	46.69	49.07
OPGI/OHIM	Permit 284	I	97 218	287 303	4 783 051	17 426 083	48.28	62.20
		S	2 553	10 810	102 391	577 336	40.11	56.40
Powerex Corp.	Permit 116	I	56 654	120 064	2 996 763	7 142 469	52.90	61.34

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$) [1] FEB09	Revenue (CAN$) [1] JAN09 - FEB09	CAN$/MW.h [2] FEB09	CAN$/MW.h [2] L12M
Rainbow	Permit 263	I	3 928	5 232	159 863	226 207	40.70	54.03
Saracen Merchan	Permit 276	I	29 660	82 172	1 898 228	5 262 740	64.00	59.70
Sempra LLC	Permit 157	F	0	1 821	0	150 313	0.00	60.87
SESCO	Permit 249	F	1 171	1 271	45 029	49 319	38.45	55.73
Shell Energy NA	Permit 174	F	300	400	12 498	17 025	41.66	64.76
Silverhill	Permit 279	F	46 994	118 489	2 895 301	7 170 433	61.61	68.34
TransAlta Ener	Permit 168	F	353 312	803 918	16 331 516	41 926 105	46.22	56.31
Twin Cities CAN	Permit 323	F	22 109	47 585	1 063 311	2 355 179	48.09	43.97
Subtotal Firm and Interruptible Exports: Ontario			**1 546 198**	**3 575 154**	**60 971 052**	**163 381 757**	**39.37**	**56.25**
Quebec								
Brookfield EMI	Permit 303	F	148 386	283 618	9 923 914	22 236 692	60.48	82.58
Hydro-Quebec	Licence 180	F	102 173	223 969	8 532 293	17 697 130	39.39	34.87
	Licence 181	F	16 841	36 039	1 294 701	2 661 304	39.39	34.81
	Licence 182	F	15 858	34 827	1 192 851	2 488 398	39.39	34.90
	Licence 183	F	26 704	57 912	2 254 197	4 649 113	39.39	34.79
	Licence 184	F	17 814	39 067	1 517 976	3 146 466	39.39	34.90

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$) [1] FEB09	Revenue (CAN$) [1] JAN09 - FEB09	CAN$/MW.h [2] FEB09	CAN$/MW.h [2] L12M
Hydro-Quebec	Permit 64	I	980 636	1 809 608	84 235 902	183 344 326	85.90	88.36
	Permit 65	F	3 018	8 395	603 971	1 344 829	108.23	94.62
MEHQ	Permit 129	I	64 709	141 558	4 619 715	10 715 941	71.39	89.68
Silverhill	Permit 279	F	0	187	0	16 851	0.00	107.84
Subtotal Firm and Interruptible Exports: Quebec			**1 376 139**	**2 635 180**	**114 175 519**	**248 301 049**	**76.46**	**81.22**
Saskatchewan								
Northpoint	Permit 282	I	1 055	1 657	60 511	88 953	57.36	69.89
Subtotal Firm and Interruptible Exports: Saskatchewan			**1 055**	**1 657**	**60 511**	**88 953**	**57.36**	**69.89**
Total Firm and Interruptible Exports:			**3 748 104**	**7 881 495**	**225 953 307**	**517 567 760**	**57.87**	**65.29**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$) [1] FEB09	Revenue (CAN$) [1] JAN09 - FEB09	CAN$/MW.h [2] FEB09	CAN$/MW.h [2] L12M
Alberta								
Candela Energy		P	80	160	15 847	20 521	198.09	122.83
Cargill Trading		P	2 661	5 519	177 896	574 691	66.85	123.88
CITIGROUP		P	105	2 908	6 742	186 706	64.21	77.58
Enmax Marketing		P	1 226	1 771	52 860	80 551	43.12	73.20
EPCOR Merchant		P	0	1 745	0	106 167	0.00	64.35
Morgan Stanley		P	327	3 154	12 513	206 640	38.27	78.21
Northpoint		P	47 507	106 529	1 941 336	4 713 935	40.86	51.07
TransAlta Ener		P	4 494	6 984	221 488	355 827	49.29	62.01
TransCan ULC		P	5 914	10 999	313 130	595 398	52.95	59.68
Subtotal Purchased Imports: Alberta			**62 314**	**139 769**	**2 741 813**	**6 840 435**	**44.00**	**60.63**
British Columbia								
BC Hydro		N	- 330 693	- 594 494	0	0	0.00	0.00
		S	3 489	13 122	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$) [1] FEB09	Revenue (CAN$) [1] JAN09 - FEB09	CAN$/MW.h [2] FEB09	CAN$/MW.h [2] L12M
FortisBC	-	P	6 512	12 198	195 792	364 460	30.07	16.41
Powerex Corp.		P	872 436	1 809 858	37 327 233	78 574 325	42.79	50.80
Teck Cominco		P	9 000	20 800	406 375	918 891	45.15	36.47
Subtotal Purchased Imports: British Columbia			**887 948**	**1 842 856**	**37 929 400**	**79 857 676**	**42.72**	**50.38**
Manitoba								
Manitoba Hydro		P	6 749	68 664	344 517	2 903 563	51.05	48.06
Subtotal Purchased Imports: Manitoba			**6 749**	**68 664**	**344 517**	**2 903 563**	**51.05**	**48.06**
New Brunswick								
Emera Energy		P	27 197	45 076	1 659 409	3 183 167	61.01	79.12
NB Power		P	37 246	96 051	2 205 743	7 146 960	59.22	69.95
WPS Canada		P	2 128	4 405	89 687	89 687	42.15	45.77
Subtotal Purchased Imports: New Brunswick			**66 571**	**145 532**	**3 954 839**	**10 419 814**	**59.41**	**77.17**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$) [1] FEB09	Revenue (CAN$) [1] JAN09 - FEB09	CAN$/MW.h [2] FEB09	CAN$/MW.h [2] L12M
Nova Scotia								
NS Power Inc.	-	P	30 685	57 976	1 992 645	4 339 307	64.94	82.38
Subtotal Purchased Imports: Nova Scotia			**30 685**	**57 976**	**1 992 645**	**4 339 307**	**64.94**	**82.38**
Ontario								
2001 RBCP		P	100	888	3 516	39 910	35.16	54.33
Allete, Inc.		P	0	100	0	3 977	0.00	49.93
Brookfield EMI		P	783	6 529	28 810	297 876	36.79	50.83
Cargill Trading		P	44 847	211 778	2 284 618	12 891 228	50.94	58.18
Constell ECG		P	990	4 162	68 199	243 754	68.89	72.89
Constell NE		P	0	100	0	7 892	0.00	76.29
DTE Energy Trad		P	42 231	165 483	2 778 449	10 137 283	65.79	55.00
EPCOR Merchant		P	39 707	84 155	1 793 703	4 387 409	45.17	55.66
FB Energy		P	4 614	14 077	188 213	681 706	40.79	64.46

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$) [1] FEB09	Revenue (CAN$) [1] JAN09 - FEB09	CAN$/MW.h [2] FEB09	CAN$/MW.h [2] L12M
Ind Elc Mark Op	-	N	-64 331	-95 121	0	0	0.00	0.00
Integrys		P	355	12 674	16 277	647 898	45.85	56.81
MAG Energy Sol.		P	15 108	29 203	568 899	1 276 408	37.66	61.16
Manitoba Hydro		P	0	125 072	0	6 037 033	0.00	50.12
Merrill-Lynch		P	2 125	5 050	59 328	169 952	27.92	51.77
Northpoint		P	819	1 896	40 024	89 434	48.87	57.33
OPGI/OHIM		P	59 701	143 149	2 470 249	6 652 103	41.38	38.73
		S	7 772	9 185	284 760	344 958	36.64	37.83
Powerex Corp.		P	6 087	15 453	299 286	874 274	49.17	54.00
Rainbow		P	1 329	1 560	47 427	60 000	35.69	49.13
Saracen Merchan		P	0	9 400	0	773 026	0.00	68.08
SESCO		P	0	550	0	42 643	0.00	75.11
Shell Energy NA		P	75	75	7 012	7 012	93.49	93.49
Silverhill		P	6 536	8 520	324 733	442 142	49.68	69.41
TransAlta Ener		P	1 083	12 498	43 182	582 959	39.87	60.27
Subtotal Purchased Imports: Ontario			**226 490**	**852 372**	**11 021 925**	**46 345 919**	**48.66**	**56.86**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$) [1] FEB09	Revenue (CAN$) [1] JAN09 - FEB09	CAN$/MW.h [2] FEB09	CAN$/MW.h [2] L12M
Quebec								
Brookfield EMI	-	P	0	135	0	9 138	0.00	65.52
Hydro-Quebec		P	77 715	410 113	5 862 935	37 703 475	70.03	65.39
MEHQ		P	1 952	2 433	95 426	126 813	48.89	65.34
Powerex Corp.		P	28	21 240	1 560	1 562 540	55.70	70.55
Silverhill		P	0	197	0	17 998	0.00	98.40
Subtotal Purchased Imports: Quebec			**79 695**	**434 118**	**5 959 920**	**39 419 963**	**69.51**	**65.51**
Saskatchewan								
Northpoint		P	15 424	50 100	712 063	2 467 192	46.17	49.18
TransAlta Ener		P	0	61	0	3 412	0.00	67.01
Subtotal Purchased Imports: Saskatchewan			**15 424**	**50 161**	**712 063**	**2 470 604**	**46.17**	**49.22**
Total Purchased Imports:			**1 375 876**	**3 591 448**	**64 657 122**	**192 597 282**	**46.69**	**55.51**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$)[1] FEB09	Revenue (CAN$)[1] JAN09 - FEB09	CAN$/MW.h[2] FEB09	CAN$/MW.h[2] L12M
Alaska	British Columbia	121	271	8 658	19 378	71.58	71.72
Subtotal Exports: Alaska		**121**	**271**	**8 658**	**19 378**	**71.58**	**71.72**
Arizona	British Columbia	1 485	4 115	111 173	305 591	74.86	87.33
Subtotal Exports: Arizona		**1 485**	**4 115**	**111 173**	**305 591**	**74.86**	**87.33**
California	British Columbia	73 788	254 357	5 036 518	15 661 962	68.26	76.04
Subtotal Exports: California		**73 788**	**254 357**	**5 036 518**	**15 661 962**	**68.26**	**76.04**
Idaho	British Columbia	145	315	9 180	17 246	63.31	83.64
Subtotal Exports: Idaho		**145**	**315**	**9 180**	**17 246**	**63.31**	**83.64**
Illinois	Ontario	2 599	3 460	112 436	153 923	43.26	54.54
Subtotal Exports: Illinois		**2 599**	**3 460**	**112 436**	**153 923**	**43.26**	**54.54**
Indiana	Alberta	176	176	6 816	6 816	38.73	52.76
	British Columbia	825	825	48 807	48 807	59.16	59.16
	Ontario	357	457	16 118	18 866	45.15	78.93
Subtotal Exports: Indiana		**1 358**	**1 458**	**71 741**	**74 489**	**52.83**	**74.25**
Maine	New Brunswick	83 532	188 650	5 811 442	14 943 337	69.57	78.44
	Nova Scotia	40	6 277	1 594	448 013	39.85	71.37
Subtotal Exports: Maine		**83 572**	**194 927**	**5 813 036**	**15 391 350**	**69.56**	**78.40**
Massachusetts	Ontario	0	1 618	0	126 636	0.00	79.56
Subtotal Exports: Massachusetts		**0**	**1 618**	**0**	**126 636**	**0.00**	**79.56**
Michigan	Ontario	831 629	1 676 986	24 513 197	54 165 510	29.48	49.00
	Quebec	879	879	55 255	55 255	62.86	92.83
Subtotal Exports: Michigan		**832 508**	**1 677 865**	**24 568 453**	**54 220 765**	**29.51**	**50.96**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$)[1] FEB09	Revenue (CAN$)[1] JAN09 - FEB09	CAN$/MW.h[2] FEB09	CAN$/MW.h[2] L12M
Minnesota	Ontario	11 687	17 976	374 882	680 368	24.41	48.54
Subtotal Exports: Minnesota		**11 687**	**17 976**	**374 882**	**680 368**	**24.41**	**48.54**
Missouri	Ontario	71 094	150 411	3 042 248	6 798 584	42.79	46.18
Subtotal Exports: Missouri		**71 094**	**150 411**	**3 042 248**	**6 798 584**	**42.79**	**46.18**
Montana	British Columbia	863	4 296	51 243	223 262	59.38	60.46
Subtotal Exports: Montana		**863**	**4 296**	**51 243**	**223 262**	**59.38**	**60.46**
ND/Minn	Manitoba	365 743	691 261	22 374 766	43 721 982	61.18	49.32
Subtotal Exports: ND/Minn		**365 743**	**691 261**	**22 374 766**	**43 721 982**	**61.18**	**49.32**
Nevada	British Columbia	250	3 150	15 249	218 758	61.00	108.75
Subtotal Exports: Nevada		**250**	**3 150**	**15 249**	**218 758**	**61.00**	**108.75**
New England	New Brunswick	0	1 272	0	118 682	0.00	93.30
	Ontario	10 327	53 973	658 594	4 213 296	63.77	75.80
	Quebec	727 923	1 364 609	64 863 223	136 575 290	87.85	92.45
Subtotal Exports: New England		**738 250**	**1 419 854**	**65 521 818**	**140 907 268**	**87.51**	**92.22**
New Mexico	British Columbia	1 063	2 018	76 799	151 824	72.25	95.63
Subtotal Exports: New Mexico		**1 063**	**2 018**	**76 799**	**151 824**	**72.25**	**95.63**
New York	Ontario	588 617	1 575 075	28 695 454	88 989 908	48.75	60.32
	Quebec	464 929	869 323	34 138 398	80 220 334	72.76	81.54
Subtotal Exports: New York		**1 053 546**	**2 444 398**	**62 833 852**	**169 210 241**	**59.34**	**68.30**
North Dakota	Alberta	10	19	417	975	41.70	64.50
	Saskatchewan	1 055	1 657	60 511	88 953	57.36	69.89
Subtotal Exports: North Dakota		**1 065**	**1 676**	**60 928**	**89 928**	**57.21**	**69.75**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$)[1] FEB09	Revenue (CAN$)[1] JAN09 - FEB09	CAN$/MW.h[2] FEB09	CAN$/MW.h[2] L12M
Oregon	British Columbia	33 944	54 921	2 233 956	3 580 629	65.81	79.68
Subtotal Exports: Oregon		**33 944**	**54 921**	**2 233 956**	**3 580 629**	**65.81**	**79.68**
Pennsylvania	Ontario	23 531	81 488	3 304 618	7 653 981	140.44	69.83
Subtotal Exports: Pennsylvania		**23 531**	**81 488**	**3 304 618**	**7 653 981**	**140.44**	**69.83**
Texas	Ontario	6 357	13 710	253 506	580 684	39.88	56.50
Subtotal Exports: Texas		**6 357**	**13 710**	**253 506**	**580 684**	**39.88**	**56.50**
Utah	British Columbia	110	435	8 763	32 616	79.67	99.68
Subtotal Exports: Utah		**110**	**435**	**8 763**	**32 616**	**79.67**	**99.68**
Vermont	Quebec	182 408	400 369	15 118 642	31 450 170	40.53	35.11
Subtotal Exports: Vermont		**182 408**	**400 369**	**15 118 642**	**31 450 170**	**40.53**	**35.11**
Washington	Alberta	25 288	41 788	1 059 197	1 732 187	41.89	52.14
	British Columbia	236 817	414 239	13 854 773	24 486 472	58.50	57.21
Subtotal Exports: Washington		**262 105**	**456 027**	**14 913 970**	**26 218 659**	**56.90**	**56.99**
Wyoming	British Columbia	511	1 119	36 875	77 463	72.16	102.89
Subtotal Exports: Wyoming		**511**	**1 119**	**36 875**	**77 463**	**72.16**	**102.89**
Total Exports		**3 748 104**	**7 881 495**	**225 953 307**	**517 567 760**	**57.87**	**65.29**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$)[1] FEB09	Revenue (CAN$)[1] JAN09 - FEB09	CAN$/MW.h[2] FEB09	CAN$/MW.h[2] L12M
Arizona	British Columbia	32 285	55 124	936 715	1 657 132	29.01	39.35
Subtotal Imports: Arizona		**32 285**	**55 124**	**936 715**	**1 657 132**	**29.01**	**39.35**
California	British Columbia	64 722	68 456	2 732 774	2 901 275	42.22	57.56
Subtotal Imports: California		**64 722**	**68 456**	**2 732 774**	**2 901 275**	**42.22**	**57.56**
Idaho	British Columbia	7 091	12 559	213 278	389 556	30.08	36.19
Subtotal Imports: Idaho		**7 091**	**12 559**	**213 278**	**389 556**	**30.08**	**36.19**
Illinois	Ontario	1 329	1 560	47 427	60 000	35.69	49.13
Subtotal Imports: Illinois		**1 329**	**1 560**	**47 427**	**60 000**	**35.69**	**49.13**
Indiana	British Columbia	179	179	4 839	4 839	27.03	21.03
	Ontario	1 626	4 408	49 188	163 059	30.25	57.74
	Saskatchewan	0	61	0	3 412	0.00	67.01
Subtotal Imports: Indiana		**1 805**	**4 648**	**54 027**	**171 310**	**29.93**	**56.24**
Maine	New Brunswick	66 571	145 532	3 954 839	10 419 814	59.41	77.17
Subtotal Imports: Maine		**66 571**	**145 532**	**3 954 839**	**10 419 814**	**59.41**	**77.17**
Massachusetts	Ontario	0	260	0	24 873	0.00	81.27
Subtotal Imports: Massachusetts		**0**	**260**	**0**	**24 873**	**0.00**	**81.27**
Michigan	Ontario	155 246	550 114	7 228 782	28 056 635	46.56	52.98
	Quebec	1 248	1 429	45 666	50 984	36.59	49.96
Subtotal Imports: Michigan		**156 494**	**551 543**	**7 274 448**	**28 107 619**	**46.48**	**52.97**
Minnesota	Alberta	2 661	5 519	177 896	574 691	66.85	123.88
	Ontario	45 141	212 896	2 297 152	12 942 795	50.89	58.94
Subtotal Imports: Minnesota		**47 802**	**218 415**	**2 475 048**	**13 517 486**	**51.78**	**62.73**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$)[1] FEB09	Revenue (CAN$)[1] JAN09 - FEB09	CAN$/MW.h[2] FEB09	CAN$/MW.h[2] L12M
Missouri	Ontario	700	6 446	23 940	293 006	34.20	46.04
Subtotal Imports: Missouri		**700**	**6 446**	**23 940**	**293 006**	**34.20**	**46.04**
Montana	British Columbia	40 732	77 070	1 464 571	2 691 379	35.96	43.76
Subtotal Imports: Montana		**40 732**	**77 070**	**1 464 571**	**2 691 379**	**35.96**	**43.76**
ND/Minn	Manitoba	6 749	68 664	344 517	2 903 563	51.05	48.06
Subtotal Imports: ND/Minn		**6 749**	**68 664**	**344 517**	**2 903 563**	**51.05**	**48.06**
Nebraska	British Columbia	9	9	0	0	0.00	0.00
Subtotal Imports: Nebraska		**9**	**9**	**0**	**0**	**0.00**	**0.00**
Nevada	British Columbia	9 486	22 285	239 861	573 899	25.29	37.33
Subtotal Imports: Nevada		**9 486**	**22 285**	**239 861**	**573 899**	**25.29**	**37.33**
New England	Quebec	3 744	40 497	327 866	4 118 639	87.57	63.72
Subtotal Imports: New England		**3 744**	**40 497**	**327 866**	**4 118 639**	**87.57**	**63.72**
New Mexico	British Columbia	11 436	22 548	301 512	604 535	26.37	34.87
Subtotal Imports: New Mexico		**11 436**	**22 548**	**301 512**	**604 535**	**26.37**	**34.87**
New York	Alberta	327	3 154	12 513	206 640	38.27	78.21
	Ontario	15 581	54 778	1 105 850	3 714 370	70.97	61.82
	Quebec	74 703	392 163	5 586 388	35 247 260	69.16	65.87
Subtotal Imports: New York		**90 611**	**450 095**	**6 704 751**	**39 168 271**	**69.36**	**63.58**
North Dakota	Alberta	24 841	56 094	921 364	2 265 787	37.09	44.11
	Saskatchewan	15 424	50 100	712 063	2 467 192	46.17	49.18
Subtotal Imports: North Dakota		**40 265**	**106 194**	**1 633 427**	**4 732 980**	**40.57**	**47.25**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB09	Energy (MW.h) JAN09 - FEB09	Revenue (CAN$)[1] FEB09	Revenue (CAN$)[1] JAN09 - FEB09	CAN$/MW.h[2] FEB09	CAN$/MW.h[2] L12M
Oregon	British Columbia	32 324	70 146	1 073 307	2 801 122	33.20	55.19
Subtotal Imports: Oregon		**32 324**	**70 146**	**1 073 307**	**2 801 122**	**33.20**	**55.19**
Pennsylvania	Nova Scotia	30 685	57 976	1 992 645	4 339 307	64.94	82.38
	Ontario	2 253	7 833	81 373	409 475	36.12	54.35
Subtotal Imports: Pennsylvania		**32 938**	**65 809**	**2 074 018**	**4 748 782**	**62.97**	**76.08**
Texas	Ontario	4 614	14 077	188 213	681 706	40.79	64.46
Subtotal Imports: Texas		**4 614**	**14 077**	**188 213**	**681 706**	**40.79**	**64.46**
Utah	British Columbia	7 369	11 636	292 103	506 081	39.64	49.26
Subtotal Imports: Utah		**7 369**	**11 636**	**292 103**	**506 081**	**39.64**	**49.26**
Vermont	Quebec	0	29	0	3 080	0.00	127.95
Subtotal Imports: Vermont		**0**	**29**	**0**	**3 080**	**0.00**	**127.95**
Washington	Alberta	34 485	75 002	1 630 039	3 793 317	47.27	58.95
	British Columbia	679 578	1 495 237	30 611 384	67 563 481	45.04	51.17
Subtotal Imports: Washington		**714 063**	**1 570 239**	**32 241 423**	**71 356 797**	**45.15**	**51.52**
Wyoming	British Columbia	2 737	7 607	59 057	164 376	21.58	27.68
Subtotal Imports: Wyoming		**2 737**	**7 607**	**59 057**	**164 376**	**21.58**	**27.68**
Total Imports		**1 375 876**	**3 591 448**	**64 657 122**	**192 597 282**	**46.69**	**55.51**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

	FEB09		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
Hydraulic	1 820 855	129 648 195	71.20
Imported Oil	456	28 987	63.53
Natural Gas	245	14 969	61.18
Other	918 661	49 868 797	54.28
Total	**2 740 217**	**179 560 948**	**65.53**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB09 Energy (MW.h)	FEB09 Revenue (CANS) [1]	FEB09 CANS/MW.h [1]
2001 RBCP	Other	Permit 315	97 198	4 682 997	48.18
		Subtotal	**97 198**	**4 682 997**	**48.18**
	Subtotal		**97 198**	**4 682 997**	**48.18**
Allete, Inc.	Other	Permit 261	1 563	64 137	41.03
		Subtotal	**1 563**	**64 137**	**41.03**
	Subtotal		**1 563**	**64 137**	**41.03**
BC Hydro	Hydraulic	Permit 192	672	0	0.00
		Permit 298	121	8 658	71.58
		Treaty 0	42 239	0	0.00
		Subtotal	**43 032**	**8 658**	**0.20**
	Subtotal		**43 032**	**8 658**	**0.20**
Brookfield EMI	Hydraulic	Permit 303	125 438	8 513 043	67.87
		Subtotal	**125 438**	**8 513 043**	**67.87**
	Other	Permit 303	133 164	6 439 505	48.36
		Subtotal	**133 164**	**6 439 505**	**48.36**
	Subtotal		**258 602**	**14 952 548**	**57.82**
Bruce Power	Other	Permit 299	80 922	3 935 183	48.63
		Subtotal	**80 922**	**3 935 183**	**48.63**
	Subtotal		**80 922**	**3 935 183**	**48.63**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB09 Energy (MW.h)	FEB09 Revenue (CANS) [1]	FEB09 CANS/MW.h [1]
Cargill Trading	Other	Permit 204	300	10 908	36.36
		Subtotal	**300**	**10 908**	**36.36**
	Subtotal		**300**	**10 908**	**36.36**
CITIGROUP	Other	Permit 308	663	46 710	70.45
		Subtotal	**663**	**46 710**	**70.45**
	Subtotal		**663**	**46 710**	**70.45**
DTE Energy Trad	Other	Permit 206	31 691	1 443 681	45.55
		Subtotal	**31 691**	**1 443 681**	**45.55**
	Subtotal		**31 691**	**1 443 681**	**45.55**
Emera Energy	Other	Permit 216	27 194	1 659 176	61.01
		Permit 217	7 728	443 141	57.34
		Subtotal	**34 922**	**2 102 317**	**60.20**
	Subtotal		**34 922**	**2 102 317**	**60.20**
ENMAX Energy Ma	Other	Permit 278	2 712	95 599	35.25
		Subtotal	**2 712**	**95 599**	**35.25**
	Subtotal		**2 712**	**95 599**	**35.25**
Hydro One Net	Other	Permit 25	25	2 041	83.28
		Subtotal	**25**	**2 041**	**83.28**
	Subtotal		**25**	**2 041**	**83.28**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB09 Energy (MW.h)	FEB09 Revenue (CAN$) [1]	FEB09 CAN$/MW.h [1]
Hydro-Quebec	Hydraulic	Licence 180	102 173	4 025 102	39.40
		Licence 181	16 841	663 451	39.40
		Licence 182	15 858	624 725	39.40
		Licence 183	26 704	1 052 003	39.40
		Licence 184	17 814	701 782	39.40
		Permit 64	963 164	83 386 479	86.58
		Permit 65	3 018	326 625	108.23
		Subtotal	**1 145 572**	**90 780 167**	**79.24**
	Subtotal		**1 145 572**	**90 780 167**	**79.24**
Integrys	Other	Permit 250	2 626	112 549	42.86
		Subtotal	**2 626**	**112 549**	**42.86**
	Subtotal		**2 626**	**112 549**	**42.86**
MAG Energy Sol.	Other	Permit 255	50 547	2 685 971	53.14
		Subtotal	**50 547**	**2 685 971**	**53.14**
	Subtotal		**50 547**	**2 685 971**	**53.14**
Manitoba Hydro	Hydraulic	Permit 144	15 948	1 501 297	94.14
		Permit 155	19 137	1 297 623	67.81
		Permit 224	155 602	10 908 569	70.11
		Permit 269	173 035	8 543 645	49.38
		Subtotal	**363 722**	**22 251 135**	**61.18**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB09 Energy (MW.h)	FEB09 Revenue (CAN$) [1]	FEB09 CAN$/MW.h [1]
Manitoba Hydro	Natural Gas	Permit 144	11	1 010	94.14
		Permit 155	13	873	67.80
		Permit 224	105	7 338	70.11
		Permit 269	116	5 747	49.38
		Subtotal	**245**	**14 969**	**61.18**
	Other	Permit 144	41	3 894	94.14
		Permit 155	50	3 366	67.81
		Permit 224	404	28 295	70.11
		Permit 269	449	22 161	49.38
		Subtotal	**943**	**57 716**	**61.18**
	Subtotal		**364 910**	**22 323 819**	**61.18**
Merrill-Lynch	Other	Permit 227	14 422	528 121	36.62
		Subtotal	**14 422**	**528 121**	**36.62**
	Subtotal		**14 422**	**528 121**	**36.62**
NB Power Gen.	Imported Oil	Permit 295	456	28 987	63.53
		Subtotal	**456**	**28 987**	**63.53**
	Other	Permit 295	21 353	1 356 512	63.53
		Subtotal	**21 353**	**1 356 512**	**63.53**
	Subtotal		**21 809**	**1 385 499**	**63.53**
Ont Power Gen	Other	Permit 24	17	775	46.70
		Subtotal	**17**	**775**	**46.70**
	Subtotal		**17**	**775**	**46.70**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB09 Energy (MW.h)	FEB09 Revenue (CAN$) [1]	FEB09 CAN$/MW.h [1]
OPG/OETIC	Other	Permit 284	97 218	4 783 051	49.20
		Subtotal	**97 218**	**4 783 051**	**49.20**
	Subtotal		**97 218**	**4 783 051**	**49.20**
Powerex Corp.	Hydraulic	Permit 119	45 618	3 582 205	78.53
		Subtotal	**45 618**	**3 582 205**	**78.53**
	Other	Permit 116	57 655	3 052 386	52.94
		Permit 118	207 519	13 406 343	64.60
		Subtotal	**265 174**	**16 458 728**	**62.07**
	Subtotal		**310 792**	**20 040 933**	**64.48**
Rainbow	Other	Permit 263	3 928	159 863	40.70
		Subtotal	**3 928**	**159 863**	**40.70**
	Subtotal		**3 928**	**159 863**	**40.70**
Saracen Merchan	Other	Permit 276	29 660	1 898 228	64.00
		Subtotal	**29 660**	**1 898 228**	**64.00**
	Subtotal		**29 660**	**1 898 228**	**64.00**
Shell Energy NA	Other	Permit 174	300	12 498	41.66
		Subtotal	**300**	**12 498**	**41.66**
	Subtotal		**300**	**12 498**	**41.66**
Silverhill	Other	Permit 279	46 994	2 895 301	61.61
		Subtotal	**46 994**	**2 895 301**	**61.61**
	Subtotal		**46 994**	**2 895 301**	**61.61**

Footnotes
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB09 Energy (MW.h)	FEB09 Revenue (CAN$) [1]	FEB09 CAN$/MW.h [1]
Teck Cominco	Hydraulic	Permit 244	95 632	4 435 383	46.38
		Subtotal	**95 632**	**4 435 383**	**46.38**
	Subtotal		**95 632**	**4 435 383**	**46.38**
TransCan Energy	Other	Permit 271	2 320	96 405	41.55
		Subtotal	**2 320**	**96 405**	**41.55**
	Subtotal		**2 320**	**96 405**	**41.55**
WPS Canada	Hydraulic	Permit 321	1 841	77 606	42.15
		Subtotal	**1 841**	**77 606**	**42.15**
	Subtotal		**1 841**	**77 606**	**42.15**
Total All Exporters			**2 740 217**	**179 560 948**	**65.53**

Footnotes:
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source